Artificial Penetration No. 668

Northwest Oil Company Lutcher-Moore Lumber Co. #61

"P.T.S.D."

Application to Drift, Deepen or Plug Back. EPRAN SECRETAL IN SPACE DELON OR PILE CENTURED LASE PLAT THE STATE OF THE ASIA COMMISSION OF TEXAS OIL AND GAS DIVISION

Ferm 1 Rev. 4/60

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill

SHALL BE FILED IN DUPLICATE (IN TRIPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST HE CLEARLY LEGIBLE. ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION.
(Black ink of Black Typewriter Ribbon Preferable)

1000

KIT

READ CAREFULLY AND

A:FP

COMPLY FULLY

In order that it may be ascertained whether or not the proposed In orde that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable apacing regulations set down by the Railroad Commission, there are two important footages that must be shown that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing form i and until permit granted by the Commission has been received and waiting clause period has terminated. received and waiting clause period has tempinated.

For the purpose of this determination fraw on the back side hereof a neat, accurate sketch, made to scele, fo this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue prist showing this information if you so desire. For the purpose of this determination fram on the back side

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit; use scale of one inch where the size of the tract will permit; one scale of one inchequating 1000 feet; if less than 2 acres use scale of one inchequating 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN, ALSO DESIGNATE NORTHERLY DIS

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Negreat distance from proposed location to property

line	750	/cet
Distance	from proposed	location to nearest drilling, con-
		on same lease 215
		Iffett muse while to be an an and

PRESENTLY ASSIGNED TO ANOTHER WELL IS TO BE LOCATED,
PRESENTLY ASSIGNED TO ANOTHER WELL IN ANY RESERVOIR
FOR WHICH THIS PERMIT IS REQUESTED. NO.

	(X
Name of company		, 19_68
Name Northway	rt Oil Company	
Address 2730 II	bopublic Mat'l Bank B	<u>: 14. </u>
City Dallas,	Tatias 7/1001	
Description of fame	or lease;	
Name of Lease Lt.	tcher-Moore Lin. 30	# 030701
Number of Acres	250 Well No. 6	 l
Number of wells on	1ease 19	
Elevation 7 (Ft. above Survey J. Dyso	Section No. B	lock No.
	P-1-3-11-	
To be Located in	Orange	Field
	ove, also state Distance and	
·	Orange	County
<u>1/3</u> H	iles North	direction from
Orangeileld,	TOXES nearest pos	t office or town.
Rolary or Cable Tool	is Rotary	
Dale work will start	dailing 1:-15-68	
		feet,
Date work will start of	deepening =	
FROM WHOM PURCH		LLS DRILLED.
Name Kalario -	និកឧបសៃណ <u>ា</u>	
Address Stawer 1	71.0, Monta Pare.	Louis 1

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

mildery Section

NOTICE: Before sending to this form he sure that you have sixen all information requestion. Much vanuess correspondence will thus be evolded.

it sher but

DRAW SKETCH IN SPACE HELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are
given in clearly legible prinkly Eleck printing preferable.)

ROBBITTHONTH USE A TEXT

Sayah Jirango da Sanah a harina

Compagnition of Little CAST COMMINACIA TOA Lurcher & Moore Lumber Co 250 AC. WORTHWEST OIL CO Scale 1": 500"

NO ALLOWABLE WILL BE ASSIGNED to any well which not have sufficient surface casing to protect all fresh water ands. Where Commission rules de not specify aurice casing requirements, it will be necessary to contact Board of Water Engineers. Austin, Texas, to exceed the depth to which fresh water assistances be protected.

Scale of Plat 1" = 5001

nn on ceth, state that I have knowledge of the fo

Correspondence regarding this well should be addressed to:

"or 250, uran

NOAD COMMISSION OF TEXAS

Form W-2

					
		WELL POTENT			James Lease Number
COMPLETION OR RECOMPLETION REPORT AND LOG					
	RRC Records or Wildont)	1	ABR NAME		- Held Rumber
Orang (P.T	ാകു)	Liu	italor-Boore Lbr	•QQ •	<u> </u>
	il Community				10. County
Northwast W	EL COMPANY				Uthanigs
	ic dational 3k.	Mdg. Delle	s. Texas 75201		Initial Patential
If Operator has change	ed within last 50 Days -	- Give former Operate	96.) <u>- Frank 1994. – 1</u> - 2 July 2 <u>994.</u> 96		
					Retent
LOCATION (Section,	Block, and Purvey)	7 . (full 04.)	promitive t	nergi.	
	CYBY mer Field (with Reservo				Raciasa (_
	imes Lield (Milly Reselad	olf)	IJ. Type of Electri		te. Completion Date 5-10-68
			Mestric &	SKULAGION	1 5-10-00
Section I		POTE	NTIAL TEST DATA		
Date of Test	In. No. of Hours Teste	d 17. Product	tion Method (Flowing, Su e Type of Bump)	- billy delitry; Pempings.	18. Choke Size 15/64#
5-12-68 Production for Test	21: 011 - 88L\$	Gas - MCP	Water - BBLS	Gas - Oll Ralla	Flowing Tubing Pressure
Period	66.28	22	10	332/1	
Calculated 24 Hour	OII - BBLS	Gos - MCF	Water - BBLS	Oil Gravity - API - 60	Casing Pressure
Rate	66.28	22	10	22.1	190
. Was Swab or Artificial this Test?	Flowing Davice Used De		duced Prior to Test (New	& Rewarked Welle)	23 Injection Gos-Oil
*1078 (441)	†** <u>[</u>]	H• <u>1</u>		35	Ratto
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SECTION II	DATA	ON WELL COMPLETION	AND LOG (Het Rec	puired on Rateat)	
34. Type of Completion	1			25. Date Permit	109yed
A -		raning 🔲 Plug Beel	0#44	4-2	_63
	to Drill this Woll was filed				ermit, Give Permit Number
28. Number of Products	thwest Oil Compa	n/À.	In The lates	of Acres in this Lense	
This Field (Reserve	ib) impluding this Well	.7	27. Tetal Number	250	
30. Date Plug Beck, De	eponing, Commonsod	·	ed :		nt Well, Same Lense & Reservoir
Work Over or Drillin	g Operations: 52	-58 5-	3 - 68	215	
32. Lucation of Well, R	eletive to Lease Houndaries	750	Fast From 1	orth Line An	a 1550 Feet From
D. Bievalien (DF, RKs		Viest	Line of The I	utcher-hoore Lb	r. Co. Leese
	, MT, GR, ETC)		34. Was Direction Burrey Made	•i Y•• □	ν. ΣΣ]
	Total Depth 37. P.B	. Depth 38. Surface Cas	Recommenda	lion of Texas — Fland	— Palleand Committeion —
21,25	2500 	Determined	Byl Water Davels	tion of Texas Field preent Board Rules	Railroad Committion (Special)
19. In Well Multiple Con Yan	mpletion > 40. If Mulliple Co List All Reso (Completions	empletion ervoir Names in this Walts	- · ·	Drilled By: 0	otery Tools Coble Toels
42. Home of Delling Co			142.10	Cementing Affidavit Attac	
C.B.S. Workove				The state of the s	Yee 😓 Ne 🗀
44.		CASING RECORD (Repo			
Casing Size	Weight LB/FT.	Depth Set	Hole Size		
ह <i>इ</i> /उम	24#	93.921	124"	LOO ax. co	
5 n	1.#	21:981211	7 7/8"	with 2% Co	
		21,70 2	1 1/0"	200 sx com	
		J		Poz. idth	
15.		LINER	RECORD	salt & 2%	
Size	Top		Bottom	Sacks Coment	Screen
14. St 2 3/84 EUE	Depth Set	2373.50	From 21/20	val (this completion) indicates To 21	ite Depth of Perforations or Open He 36
			From	, ₹•	
			Frem	7.	
		ACID, SHOT, FRACTURE,	CENERAL SOURCE	T RYC	, , , , , , , , , , , , , , , , , , ,
<u> </u>	Depth Interval	ACID, SHOT, PRACTURE,	CEMENT 3GGEEZ	Amount and Kind of	Material Used
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		9379444	LEFT ET LT		
			l., , 		
	FORMATION RECORD	LIST DEPTHS OF PRINCI	PAL GEOLOGICAL	MARKERS AND FORMA	TION TOPS)
Fernations		Depth		netiens	Depth
Miocono	0 - 25	00			
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<u> </u>					· · · · · · · · · · · · · · · · · · ·
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T		. KK 7855 * \$1			
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Notifia	d Hr. Taylor with	R.R.O. before c	ementing 5	a casing.	
EMARKS	THE PERSON NAMED IN	ខេត្តប្រជាពិធី ៩៣០៧ ខ	ezeroli, ar i i		
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CANTON TO THE TEXT OF THE TEXT

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RAILROAD COMMISSION OF TEX OIL AND GAB DIVISION INCLINATION IMPORT

ONE COLY MUST BE FILED WITH EACH COMPLETION REPORT

Field Name Orango (P.T.J.P.) Con	nty Orange	idic Dist. No. 3
Operator Northwest Oil Company Add	ress_2730 Ropublic Nat'l H	c.CityDallan, Teras 7520
Loase Name & No. <u>Lutcher-Loors Lbr. Co.</u> Wel	1 No. 61 Bldg.	SurveyJ. irzon
RECORD OF	INCLINATION	
Depth (reet) Inclination (degrees)	Displacement (feet) E	Accumulative Displacement (feet)
563 (463) 3/11/3/ 1001 (438) 112 2/18	9.55	6.73 16.18
$\begin{array}{c ccccc} & 1/93 & (602) & 3/4 & 7/2 \\ \hline & 2016 & (h13) & 1 & 7/2 \\ \hline \end{array}$	7.89	24.37 31.60
2500 (1014)		35.85

	Total Displacemen	nt 35.81 / 97 /
Was survey run in Tubing Casing	Open Hole X rules P.T.S.D. feet	/ 3 ^f 3 ^f
Certification of personal knowledge inclination	n Data:	
I hereby certify that I have personal k form, and that such information given above in	nowledge of the data and i	facts placed on this
Standard of Ferri		,
	Signature	unco-
	Northwest Oil Compa	my
Operator Affidavit:		
(Note: Party making affidavit must strike out inapplicable phrase		t when applicable.)
Sefore me, the undersigned authority, on this day, personally a known to me to be the person whose name is subscribed hereto, considered the well-thermitted medical transment (that he is acting identified in this instrument), and that such well was not intention well was not intention.	who, after being duly aworn, on oath a	
guell was deviated at candom for the reason Heavithed III the strached	The transfer from the vertical whateo	ever (Mid-ther-wech
	Signature and Title	of Afriant
Sworn and Subscribed to before me, this ti	ne /4 ta day of K	57
	Motary Public in and County, Texas.	Catte For Orango
RRC Use Only:		Callina A
Approved By: 11.	 	19bb
Date: William Co.	1,1	AY I O O TOTAL

0000730129

AFFIDAVIT ON CEMPNITING

STATE OF TEXAS	J			
COUNTY OF Jefferson				
I, A. L. Harper	being of	lawful age do	state that	I an
employed by Halliburton	n Company in the ca	pacity of C	ementer	
and that on the 4				
Company performed a cen				
Well Number 61	Lutcher Moore	lea	ise, located	in
Orange	County, Texas,	for Northm	at 011 Co.	•
Information provided me				
that one str	ings of casing, siz	:e <u>5}</u>	OD were	set in
7 7/8 dril				
(Size) casing depths being 2	lios	(No. Feet)		P+P4,
Cement and admixes used	150 P	ozmix		
Coment was oirculated	above the ground.			
STATE OF TEXAS OUNTY OFJefferson	ð	ANT G HALLIBURT	ON COMPANY I	HPLOYEE
EFORE ME, the undersign	ned authority, on the	his day persons	ally appears	d.
ubscribed to this state tates: That to the bes ecited above are true a	ment; who, after be it of his knowledge	sing duly swow	t mon sath	5
iven under my hand and	Seal this 10	day of	Ker	وق_ 19 ر_
			Hernen .	Aust
(notary seal) 6-1-69		Notar	Public in	and for
V-m-V/		باعثان	Co:	unty, Texas
	•		RECEIVE	: c

Form 1800 - 5-65

R.A.C. of TEXAS

MAY 16 1969

rousing.